

## FILE NOTATIONS

Entered in NID File ✓Entered On S R Sheet ✓Location Map Pinned ✓Card Indexed ✓IWR for State or Fee Land         Checked by Chief PHBCopy NID to Field Office         Approval Letter IN UNITDisapproval Letter         

## COMPLETION DATA:

Date Well Completed 6-21-68OW ✓ WW          TA         GW          OS          PA         Location Inspected         Bond released         State of Fee Land         

## LOGS FILED

Driller's Log 4-24-68Electric Logs (No. ) 2E          I          E-I 1 GR          GR-N          Micro 1Lat.          Mi-L          Sonic          Others

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

364' SW, 1982' NW, 1/4 (SW NW)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

364'

## 16. NO. OF ACRES IN LEASE

1280

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED  
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 1300'

## 19. PROPOSED DEPTH

3430'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded ground 4983'

## 22. APPROX. DATE WORK WILL START\*

Upon Completion of #103

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-7/8"	24#	300'	230 sacks
7-7/8"	5-1/2"	14#	3430'	230 sacks

We propose to drill a well to test the Lower Green River Formation, estimated  
total depth - 3430'.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 4/24/68

BY [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24. Original Signed By

LESTER LAFAYOUR

SIGNED

Lester Lafavour

TITLE

Area Production Manager

DATE

April 22, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

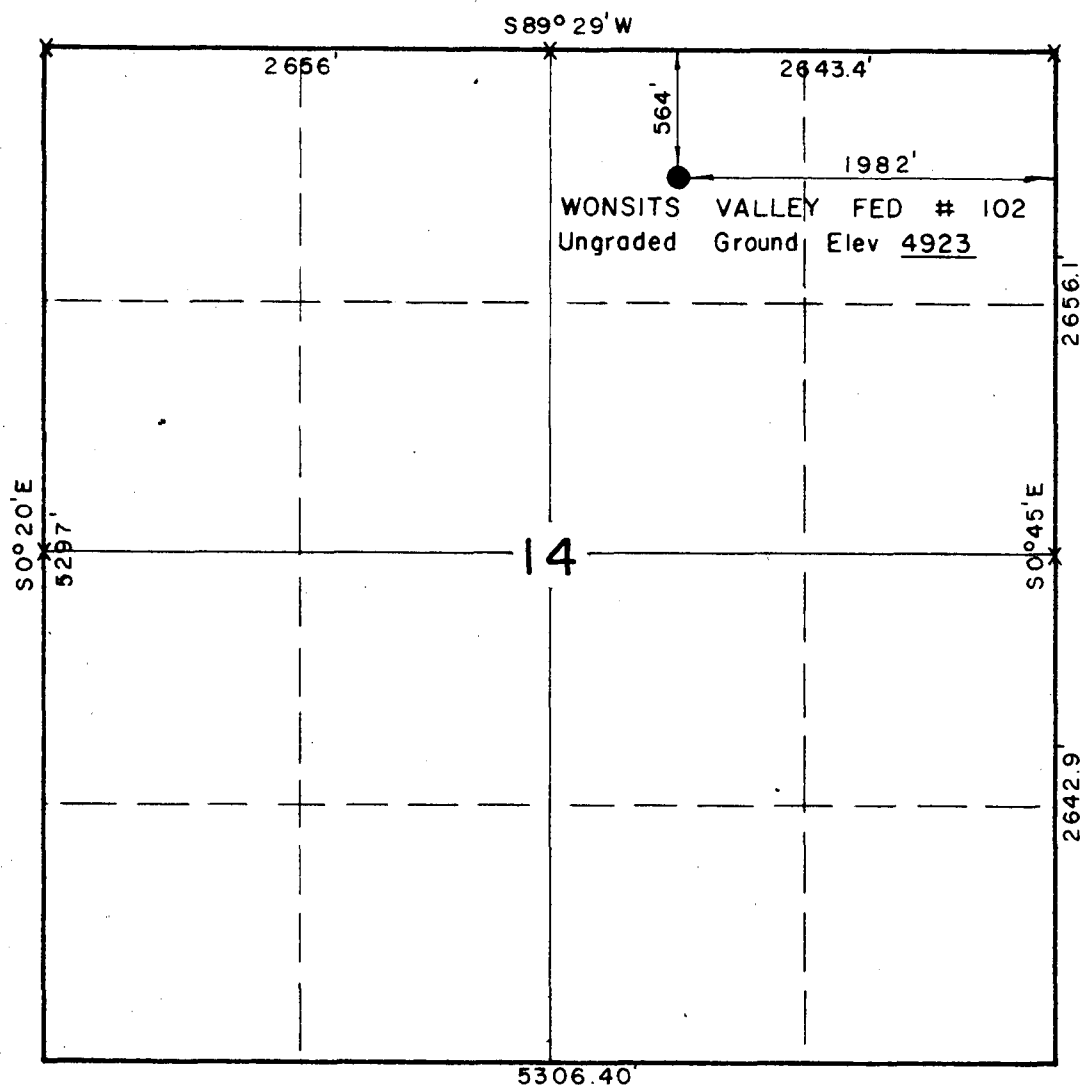
cc: Utah Oil & Gas Commission (2)  
Bureau of Indian Affairs (1)  
Utah & Garry Agency  
Ft. Duchesne, Utah (1)

\*See Instructions On Reverse Side

T8S, R21E, S.L.B. & M.

PROJECT

GULF OIL CORPORATION  
WONSITS VALLEY FEDERAL #102  
LOCATED AS SHOWN IN THE NW1/4  
NE1/4, SECTION 14, T8S, R21E, SLB&M  
UINTAH COUNTY, UTAH.



X = Corners Found.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 April 1968
PARTY GS & DJH	REFERENCES GLO
WEATHER Rain	FILE Gulf

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR GULF OIL COMPANY, U.S.						5. LEASE DESIGNATION AND SERIAL NO. U-0897									
3. ADDRESS OF OPERATOR P.O. Box 1971, Casper, Wyoming, 82601						6. IF INDIAN, ALLOTTEE OR TRIBE NAME --									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 564' SNL, 1982' WEL (NW NE)  At top prod. interval reported below  At total depth						7. UNIT AGREEMENT NAME Wonsits Valley Unit 8. FARM OR LEASE NAME Wonsits Valley Unit State Federal 9. WELL NO. 102 10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 14-8S-21E, 3LB&M 12. COUNTY OR PARISH Uintah 13. STATE Utah									
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 5/28/68		16. DATE T.D. REACHED 6/6/68		17. DATE COMPL. (Ready to prod.) 6/21/68		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* GR 4923		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5409		21. PLUG BACK T.D., MD & TVD 5435		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY --		24. ROTARY TOOLS 5469		25. CABLE TOOLS None		26. WAS DIRECTIONAL SURVEY MADE No			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* F-2 - 5245' - 55' G-1 - 5378' - 88' F-4 - 5300' - 10' E-5 - 5179' - 87'												27. WAS WELL CORED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Electrical, Microlog															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		291'		12 1/4"		225 sacks		None					
5-1/2"		14#		5468'		7-7/8"		225 sacks		None					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
--										SIZE 2-7/8		DEPTH SET (MD) 5407'			
--												PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)															
F-2 - 5245' - 55' F-4 - 5300' - 10' G-1 - 5378' - 88' E-5 - 5179' - 87' all w/4 jet holes per foot															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5245'-55, 5300'-250 bbls gelled salt water, 5355# 5310', 10/20 sand, 6405# 8/12 beads, 40 5378'-88', 5179' ball sealers. In 3 stages, and 5187'. 500 gallons acid.															
33. PRODUCTION															
DATE FIRST PRODUCTION 6/19/68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 11 1/2 x 100" SPH. 1-3/4" pump								WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 6/21/68		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD --		OIL—BBL. 34		GAS—MCF. 21.1		WATER—BBL. 50		GAS-OIL RATIO 621:1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE --		OIL—BBL. 34		GAS—MCF. 21.1		WATER—BBL. 50		OIL GRAVITY-API (CORR.) 28.9°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Fuel												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS 2 copies of items listed in #26 above.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
ORIGINAL SIGNED BY M. F. BEARLY SIGNED M. F. Bearly TITLE Area Engineer DATE 6-27-68															

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil and Gas Commission (2)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

DESCRIPTION, CONTENTS, ETC.

BOTTOM

TOP

FORMATION

## 38. GEOLOGIC MARKERS

TOP

NAME

MEAS. DEPTH

TRUE VERT. DEPTH

No Cores or DST

Green River 2403'  
Basal Green River 4501'  
E-5 5060'  
F-2 5242'  
F-4 5374'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0807	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME Wonsits Valley Unit/St-Fec	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  564' SNL & 1982' WEL (NW NE)		8. FARM OR LEASE NAME Wonsits Valley Unit/St-Fec	
14. PERMIT NO. ---		9. WELL NO. 102	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4923' GR		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 14-8S-21E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Purpose: Find hole in csg, repair csg and return to production

1. MI RU PU.
2. Pressure test tbg to 3000 psi.
3. Attempt to pull stuck tbg anchor; if still stuck, proceed as follows:
  - a. Spot 100 gal 15% HCl down tbg around anchor.
  - b. Try string shot (less than 300 grains) inside tbg anchor. This should either free anchor and/or allow tbg to be unscrewed from anchor.
  - c. Chemical cut tbg 5 to 6' above anchor. Talley out w/tbg. GIH w/tbg and csg scraper to top of fish. POOH w/tbg and scraper.
4. RU Dia-Log to locate csg holes above fish.
5. Analyze csg survey, cement squeeze holes, drill out cement.
6. GIH w/tbg and tbg anchor. Set tbg and tbg anchor @ 5315'. Run rods and pump and return to production.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Dec 13, 1976

BY: P. W. Small

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Croft

TITLE

Field Engineer

DATE

12-13-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7A'd 4/76

Last Prod. 2/23/76

81 BOPD 11 BWID

Sec. 14 T8S, R21E

Wonsi's Valley Fed. Unit #102

H=12' Elev. 4923

KB 4935'

291' 8<sup>5</sup>/<sub>8</sub>" 24#/ft J-55 w/225 sks.

174 ft 2<sup>3</sup>/<sub>4</sub>" Tbg

Baker B-2  
Tbg. Anchor

5354'

1 ft 2<sup>3</sup>/<sub>4</sub>"  
Mud Anchor.

F-5 5179-5187 = 8' w/4 JH/ft 32 holes

F-2 5245-5255 = 10' w/4 JH/ft 40 holes

F-4 5300-5310 = 10' w/4 JH/ft 40 holes

G-1 5378-5388 = 10' w/4 JH/ft 40 holes

152 holes.

PBTD  
TO

5435' 5<sup>1</sup>/<sub>2</sub>" 14#/ft J-55 w/225 sks.  
5469'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other Instructions on Re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-----

7. UNIT AGREEMENT NAME

Wonsits Valley Unit/St-Fed

8. FARM OR LEASE NAME

Wonsits Valley Unit/St-Fed

9. WELL NO.

102

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
Gulf Oil Corporation
3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, WY 82602
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
564' SNL & 1982' WEL (NW NE)

14. PERMIT NO. -----
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4923' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Well Repairs	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Progress Report - Wonsits Valley St/Fed Unit No. 102 - 2/17/77

- 1-17-77 MIRU Pulling Unit. Pulled 95,000# on tbg to release tbg anchor. Anchor would not release. MIRU Howco spot 100 gal 15% HCl on anchor. Anchor released. POOH w/tbg. GIH w/csg scraper to 5400'. SION.
- 1-18-77 POOH w/tbg and csg scraper. MIRU Dia-Log. GIH w/csg profile caliper. Found one (1) hole in casing at 933'. Rig down dialog. GIH w/tbg and lok-set pkr. Set pkr at 5161'.
- 1-19-77 GIH w/pmp and rods. Return well to pumping.
- 2-8-77 Pmping 3 BOPD and 35 BOPD (well test ending 2-8-77). Before csg leak occurred well pumped 81 BOPD and 11 BOPD (2-23-76). Will continue pumping to recover water from csg leak.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. G. Croft*

TITLE

Field Engineer

DATE

Feb 18, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: State of Utah, Dept. of Natural Resources  
Division of Oil, Gas and Mining  
Salt Lake City, UT 84116  
Attn: Cleon B. Feight, Director

U.S.G.S.

8440 Federal Building

125 South State Street

Salt Lake City, UT 84138

Attn: E. W. Guynn

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0807	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Wonsits Valley Unit/St-Fed	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Wonsits Valley Unit/St-Fed	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 564'SNL & 1982'WEL (NW NE)		8. FARM OR LEASE NAME Wonsits Valley Unit/St-Fed	
14. PERMIT NO.		9. WELL NO. 102	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4923' GR		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 14-8S-21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<del>SHOOTING</del> OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached listing.

RECEIVED

OCT 16 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Frank G. Weiss, IIITITLE Petroleum EngineerDATE October 14, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

*Wonsits Valley Unit*  
*State Federal #102*

Wonsits Valley Unit/State Federal #102

14-8S-21E, Uintah Co., UT

1.000

AFE #82029

\$30,000

Recondition & acidize for scale.

9-16-80 Drld scale & Parafin & sd 5316-5435'. Circ clean. POH w/ 2 7/8" tbg. WIH w/ 4 3/4" bit & 5 1/2" 14" scraper, to PBD. TOH. CWIFN.

9-17-80 MI & RU Cannon well service POH w/ 2 7/8" tbg. PU & WIH w/ 4 3/4" bit, 2 3 1/2" DC. 2 7/8" tbg to fill @ 5294'. Drld & washed sd & gyp to 5316. Lost circ. CWIFN.

9-18-80 LD tbg WHI w/ baker Mod K pkr. Set @ 6303. STD flowing on surf. csg @ 4PM w/ 900PSI. Making black & yellow cond on csg. SI surf csg @ 4:30PM. ISIP 400PSI. Surf csg press this AM - 900PSI.

9-19-80 WIH w/ bkr lok set pkr. Set @ 5170'. Ran Rods & pump. Hung well off. Pumping.

9-20/22-80W/O tst & well to stabilize.

9-23-80 WO tst.

9-24-80 Pumped 23B0, 38BW in 24hrs.

9-25-80 WO Additional Tests

9-26-80 No Test.

9-27-80 Oil - 26 bbl, H2O - 31 bbl.

9-29-80 Oil - 27 bbl, H2O - 27 bbl. Drop.

**RECEIVED**

OCT 16 1980

DIVISION OF  
OIL, GAS & MINING

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#102

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 14

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.R. Bocer*

TITLE AREA ENGINEER

DATE

APR 19 1985

J.R. BOCKER (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL  
& GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85  
leases gulf operated/file2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

564' SNL & 1982' WEL (NW $\frac{1}{4}$ , NE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
4935' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to repair a suspected casing leak and acidize the Wonsits Valley State/ Federal Unit #102 as follows:

1. POOH w/ production equipment.
2. Locate suspected casing leak. Repair or replace suspect casing.
3. Clean out well to 5435' PBTD. Acidize perms 5179' to 5388' (GI) w/ 3800 gals 15% HCl. Swb back load.
4. Re-run production equipment. Return well to production.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/13/85  
BY: John R. Day

Federal approval of this action  
is required before commencing  
operations.

18. I hereby certify that the foregoing is true and correct.  
SIGNED: [Signature] TITLE: Env. Eng. Spec.  
(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DATE: November 5, 1985

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985  
1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 09 1986

DIVISION OF OIL  
GAS & MINING

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

564' SNL & 1982' WEL (NW $\frac{1}{4}$ , NE $\frac{1}{4}$ )

14. PERMIT NO.

4304730020

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4935' KB

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley State/  
Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.

102

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Gudac WSU on 12/14/85. POH w/prod equipment. Isolate leaks in casing f/320-1071'. Set CIBP at 5065'. Cut casing off at 1706'. Install new 5 $\frac{1}{2}$ " 15.5#/ft K-55 casing and patch to 1706'. Cemented casing with 800 sks C1 'H' cement. TIH w/bit to 1433'. Drill out cement to 1813. Pressure tested casing to 500 psi OK. Drill out CIBP at 5065'. Acidize perforation from 5373-388' with 1000 gal 15% HCl acid. Rerun prod equipment. Swab well in. Turn well over to production. RDMOL on 1/2/86.

3 - BLM  
3 - STATE  
1 - RKW  
1 - GHW  
1 - FILE  
1 - LJT  
1 - SEC 724C

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. L. Hufschmidt*

TITLE Environmental Engineering  
Specialist

DATE January 7, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

EXPRESS MAIL ROUTING SLIP

*recd AP 1 #*

PAM

TAMI

1-13 10:10 AA

VICKY

UC 10:20

CLAUDIA

C 10:39

STEPHANE

1-13 10:49

CHARLES

CP 1-13 11:05

RULA

Rm 1/13 11:48

MARY ALICE

MAP 1/13 12:01

CONNIE

CD 1-13 257

MILLIE

ms - -

PAM

CD 1-14 4:10

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

070324

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Install Electric Powerline	7. UNIT AGREEMENT NAME Wonsits Valley Federal
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME Wonsits Valley State Federal Unit
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	9. WELL NO. 29, 102, 103
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-30020	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 13&14, T8S, R21E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Install Powerline	X

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to construct 6,418.81' of electric powerline from WVFU 29 to the Warren Compressor Station and to Wells 102 & 103. See attached exhibits for location and routing.

Surface disturbance will be kept to a minimum and will be rehabilitated and reseeded per BLM & BIA requirements.

Your early consideration of this project is appreciated.

RECEIVED  
JUL 02 1986

DIVISION OF  
OIL, GAS & MINING

3 - BLM  
3 - STATE  
1 - BIA  
1 - BJK  
1 - GDE  
1 - KEK  
1 - YJH  
2 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED *L. S. Kelpatrick*

TITLE Associate Environmental Specialist

DATE June 26, 1986

(This space for Federal or State office use)

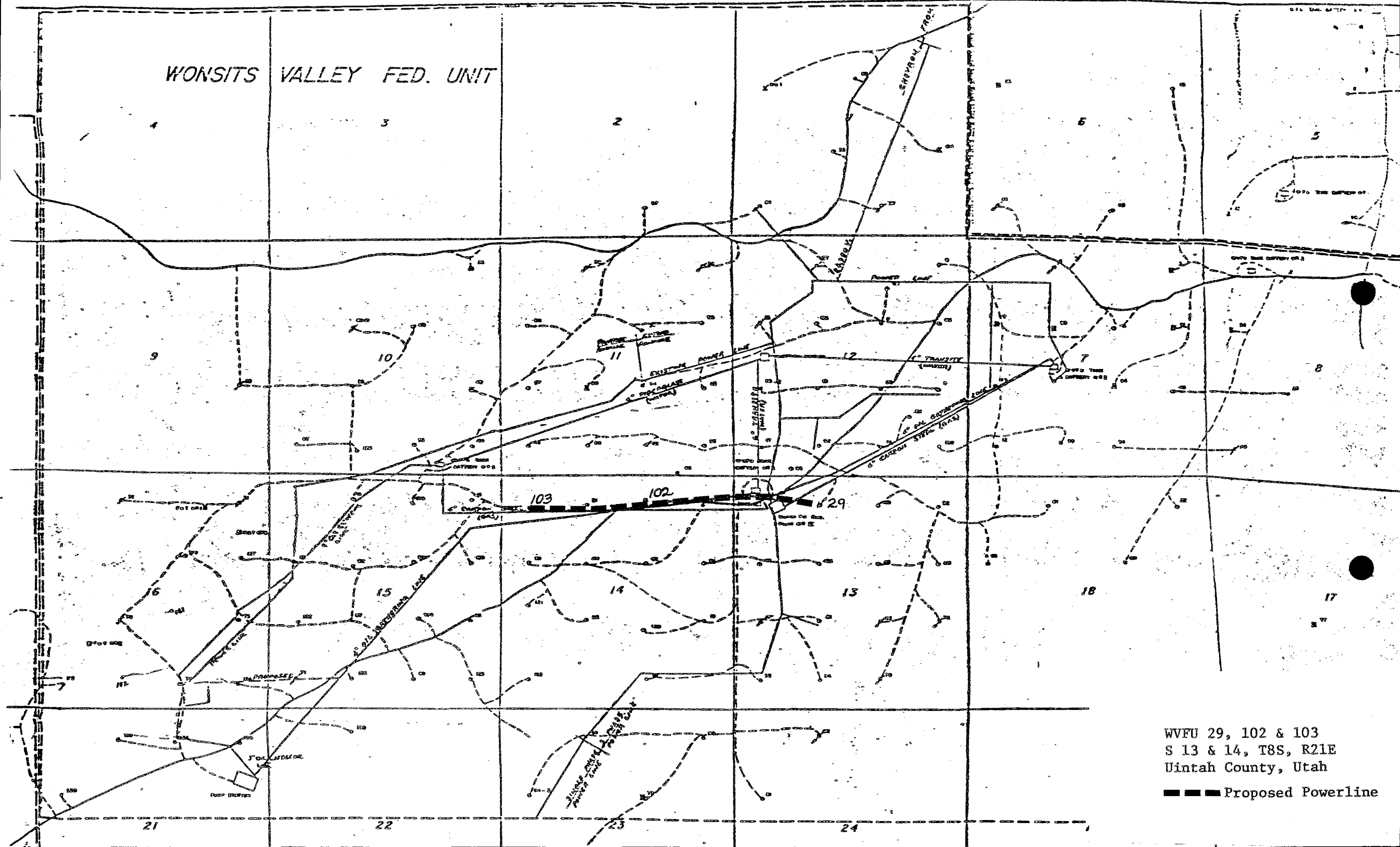
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

WONSITS VALLEY FED. UNIT



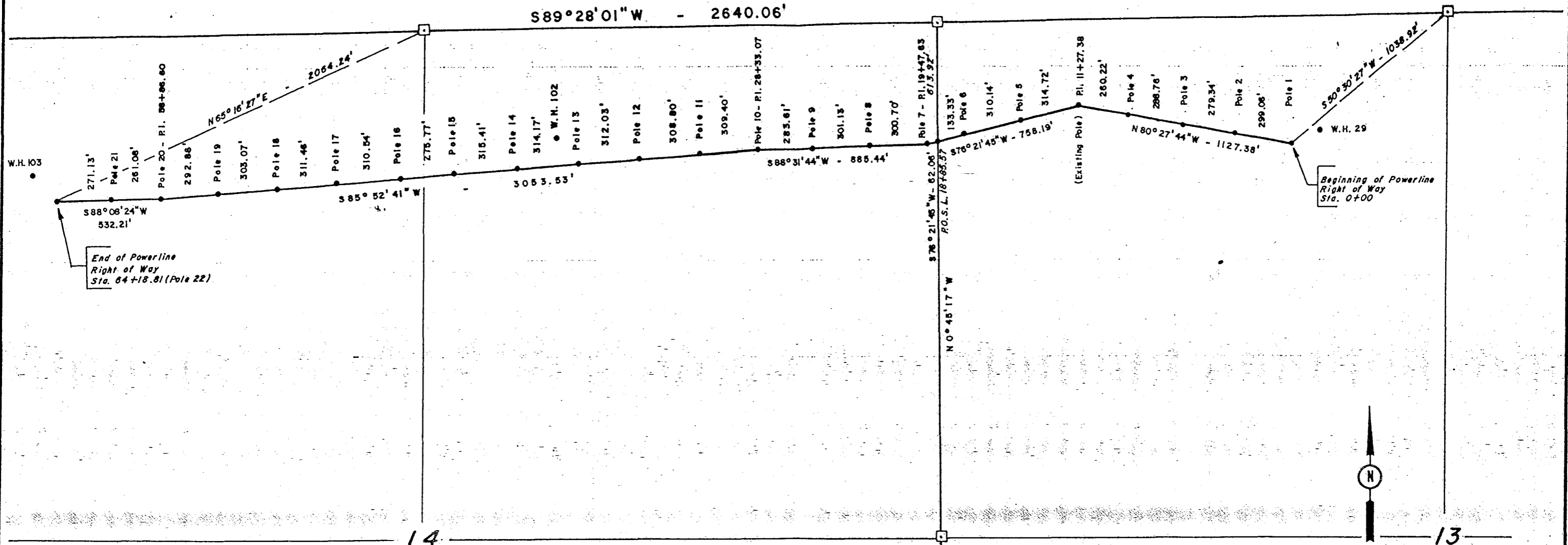
WVFU 29, 102 & 103  
S 13 & 14, T8S, R21E  
Uintah County, Utah  
■■■■■ Proposed Powerline

T 8 S , R 21 E , S . L . B . & M .

PROJECT  
CHEVRON U.S.A. INC.

Powerline Right of Way on  
Ute Tribal Land (See description)

( BASIS OF BEARINGS )  
S 89° 28' 01" W - 2640.06'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Laurence Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 500'	DATE	6/12/86
PARTY	JN 8M RP	REFERENCES	6LO
WEATHER	FAIR	FILE	CHEVRON

30020

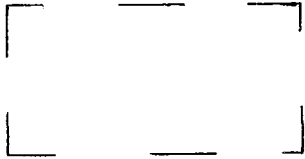
Ordu 102

Sec 14, T8 S, R21E

Hubby 4/25/89

— N

  
well  
head

  
pumpjack pad

 red  
meter

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☐  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Production Co.

3. Address and Telephone No.  
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 14, T8S, R21E (NW/NE)

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Wonsits Valley Fed.

8. Well Name and No.  
102

9. API Well No.  
43-047-30020

10. Field and Pool, or Exploratory Area  
Wonsits-Green River

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 3/1/92 the subject well is shut in due to high water production. It is under evaluation for further potential.

RECEIVED

MAR 25 1992

DIVISION OF  
OIL GAS & MINING

3-BLM  
3-State  
1-JTC  
1-Well File  
J-JLW

14. I hereby certify that the foregoing is true and correct

Signed

*J. A. Watson*

Title

Permit Specialist

Date

3/1/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE-S14-T8S-R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed. Unit

8. Well Name and No.

WVFU #102

9. API Well No.

43-047-30020

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in due to high water-oil ratio.

RECEIVED

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Steve Peterson*

Title

*Petroleum Engineer*

Date

2/15/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

☆ See instruction on Reverse Side



**Chevron U.S.A. Inc.**

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS**

**WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**



**Chevron U.S.A. Inc.**

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**


**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

  
\_\_\_\_\_  
**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☐  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address and Telephone No.  
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
564' <sup>F</sup>SNL, 1982' WEL, SEC. 14, T8S/R21E

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Wonsits Valley Fed. Unit

8. Well Name and No.  
WVFU #102

9. API Well No.  
43-047-30020

10. Field and Pool, or Exploratory Area  
Wonsits Valley-Grn. River

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other RTP

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was returned to production on 11/2/93.

RECEIVED

NOV 23 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Kiana Hough*

Title

*Oper Assistant*

Date

11/18/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

564' FNL, 1982' FEL, SEC. 14, T8S/R21E

Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #102

9. API Well No.

43-047-30020

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Well Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to P&A this well sometime during the next three years.

14. I hereby certify that the foregoing is true and correct.  
Signed

*Shana Bough*

Title Operations Assistant

Date 08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

Oil

Gas

☒

Well

☐

Well

☐

Other

2. Name of Operator

**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.

**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**564' FNL, 1982' FEL, SEC. 14, T8S/R21E**

5. Lease Designation and Serial No.

**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**WONSITS VALLEY FED. UNIT**

8. Well Name and No.

**WVFU #102**

9. API Well No.

**43-047-30020**

10. Field and Pool, or Exploratory Area

**Wonsits Valley-Grn. River**

11. County or Parish, State

**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

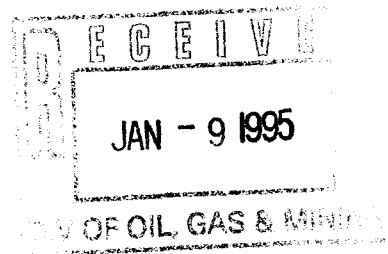
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A subject well per the attached procedure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.  
Signed

*Frank Rought*

Title **Operations Assistant**

Date **01/05/95**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #102

P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE.
2. RELEASE PACKER, HOT OIL WELL AND TOH.
3. RUN BIT AND SCRAPER TO ~5150'.
4. **EXISTING PERFORATIONS.** TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5150' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~3500'.
5. **OIL SHALE INTERVAL, 3508-3840'.** NO CEMENT FROM PRIMARY OR REMEDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE INTERVAL, PERFORATE AT ~3890', SET CICR AT ~3450', AND SQUEEZE ~130 SX. CLASS H CEMENT UNDER THE CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~2400'.
6. **GREEN RIVER TOP AT 2403'.** TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~2460', SET CICR AT ~2350', AND SQUEEZE ~35 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. **SURFACE PLUG.** HAD NO CEMENT TO SURFACE DURING 12/85 CASING PATCH JOB, SO CEMENT TOP IS UNKNOWN. PERFORATE AT 300' AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. PUMP 300' PLUG USING ~100 SX. CLASS H CEMENT. IF CIRCULATION CANNOT BE ESTABLISHED, SET 300' PLUG IN PRODUCTION CASING USING ~40 SX. CLASS H AND PUMP TOP JOB DOWN ANNULUS USING ~60 SX. CLASS H.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
MAR 4 1996  
BUREAU OF OIL, GAS & MIN.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Wonsits Valley Federal Unit

8. Well Name and No.  
Wonsits Valley Federal Unit 102

9. API Well No.  
43-047-30020

10. Field and Pool, or Exploratory Area  
Wonsits Valley - Green River

11. County or Parish, State  
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒

Well

☐

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310  
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

564' FNL & 1982 FEL (NWNE) SECTION 14, T8S, R21E, SLBM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Date of Work: 2/20/96 THRU 2/23/96.

1. MIRU. ND WH AND NU BOPE.

2. RELEASE PACKER, HOT OIL WELL AND TOH.

3. RUN BIT AND SCRAPER TO 5158'.

4. SET CIBP AT 5135 AND DUMP BAILED 8 BBLs CLASS H CEMENT ON TOP OF CIBP. DISPLACED WELL WITH 10 PPG BRINE TO 3500.

5. PERFORATED AT 3890', SET CICR AT 3452 AND SQUEEZED 130 SXS CLASS H CEMENT UNDER CICR, STING OUT OF CICR AND DUMP BAIL 25 SACKS CLASS H CEMENT ON TOP OF CICR, AND DISPLACED WELLBORE WITH 10 PPG BRINE.

6. PERFORATED AT 2460', SET CICR AT 2350, SQZD 50 SXS CLASS H CEMENT UNDER CICR, STING OUT AND PLACE 25 SXS CLASS H CEMENT ON TOP OF CICR, DISPLACED WELLBORE WITH 10 PPG BRINE TO 1010'.

7. PERFORATED AT 1010', SET CEMENT PLUG 1019-786'

8. PERFORATED AT 290' AND 200', SET 50 SACK PLUG 310'-SURFACE.

9. CUT OFF WELLHEAD, INSTALLED DRY HOLE MARKER, RDMO AND NOTIFIED OPERATIONS TO RECLAIM LOCATION.

Witnessed by Wayne Bankert/BLM

14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

*G.D. Scott*

Title DRILLING TECHNICIAN

Date

February 29, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A  
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.  
WONSITS VALLEY FEDERAL UNIT 102  
NW NE SECTION 14, T8S, R21E

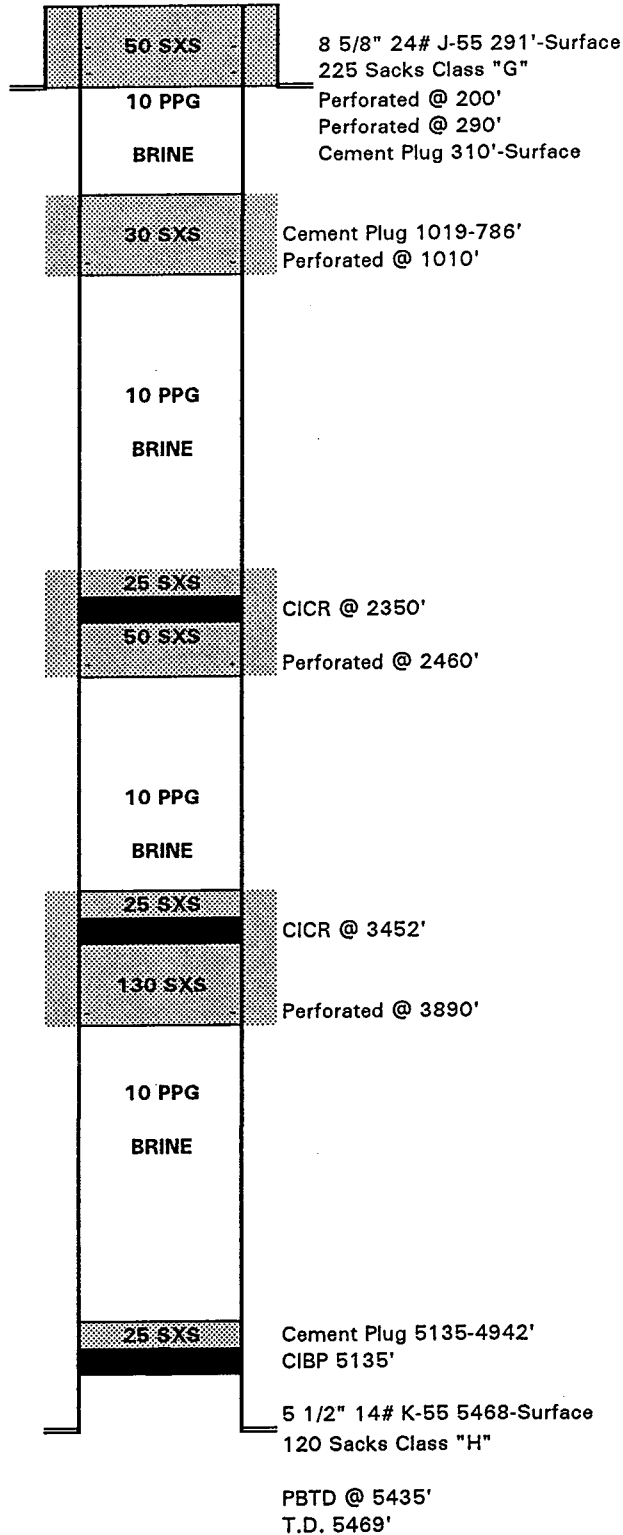
FED LEASE U-0806  
API# 43-047-30020

USABLE WATER ZONE

GREEN RIVER TOP @ 2403'

OIL SHALE 4508-3840'

Perforations 5179-88, 5245-55,  
5300-10, and 5378-88





HALLIBURTON

## JOB SUMMARY

DIVISION  
HALLIBURTON LOCATION

Vernal

BILLED ON  
TICKET NO.

913295

## WELL DATA

FIELD Wonsits Valley SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_ COUNTY Uintah STATE UtahFORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<input checked="" type="checkbox"/>	17	5 1/2	0	70	
LINER						
TUBING	<input checked="" type="checkbox"/>	6.5	2 7/8	0	3890	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-23-96</u>	DATE _____	DATE _____	DATE _____
TIME <u>0400</u>	TIME <u>0600</u>	TIME <u>0710</u>	TIME _____

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>S. Frayer</u>	<u>oper</u>	<u>Vernal</u>
<u>C. Parnack</u>	<u>Rcm 76773</u>	
<u>F. Paquette</u>	<u>Bulk 3486</u>	
<u>L. Oaks</u>	<u>Bulk 7645</u>	

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_DEPARTMENT Cement  
DESCRIPTION OF JOB Plug & AbandonJOB DONE THRU: TUBING ☒ CASING ☒ ANNULUS ☐ TBG/ANN. ☐CUSTOMER REPRESENTATIVE X C. B. B. B.  
HALLIBURTON OPERATOR Paul Frayer COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1st Plug</u>	<u>155</u>	<u>H</u>		<u>15</u>	<u>Neat</u>	<u>1.06</u>	<u>16.4*/g</u>
<u>2nd</u>	<u>75</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>3rd</u>	<u>50</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>Surf</u>	<u>50</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
	<u>10</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESURUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET \_\_\_\_\_ REASON \_\_\_\_\_

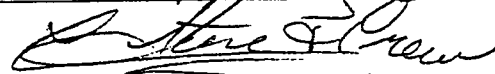
FIELD OFFICE

**JOB LOG** HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Chevron USA	102	W.V.F.U.	FAA	913295

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Mix 30 sacks cement @ 16.4#/q to set balanced plug @ 783'-1079'
	1230	3	0			200		Start Fresh
			5					End Fresh
			0					Start Cement
			5.6					End Cement
			0					Start Displacement w/brine
	1240	3	4.3			200		End Displacement
								POOH w/ Tubing
								RIH & Perf @ 290'
	1345					1000		Pressure up 5 1/2" Casing
								Cannot Pump into perfs
						500		Pressure up 8 5/8" Casing
								Cannot Pump
								RIH & Perf @ 250'
						500		Pressure up 8 5/8" Casing
								Cannot Pump
						1000		Pressure up 5 1/2" Casing
								Cannot Pump
								RIH w/ 300' Tubing
								Mix 50 sacks cement to set
								Surface plug in 5 1/2" Casing
								From 0-300'
	1500	3	0			200		Start Fresh
			5					End Fresh
			0					Start Cement
		3	8			200		End Cement
								POOH w/ Tubing
	1525		8 1/2					Top off Casing w/ cement
								Wipple down & cut off wellhead
								RIH w/ 20' 1" Pipe to cement
								8 5/8" x 5 1/2" CSG
	1800		0					Mix 10 sacks cement
			2					& Fill 8 5/8"
	1830							Released Thank you

FIELD OFFICE



**JOB LOG** HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Chevron		102		WVFCU		F&A		913295	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0600							on Location & rig up Safety Meeting Prime & Test	
								Perfs @ 3890' Retainer @ 3452 Mix 155 sacks Cement @ 16.4#/g to Set plug @ 3254'-3890'	
	0730	—	⊖			—		Start Fresh	
		4	10			1300		End Fresh injection rate	
			⊖					Start Cement	
			29					End Cement	
			⊖					Start Displacement w/ brine	
	0745	4.3	15.2			1300		End Displacement	
								String out of retainers & Dump 25 Sacks on top	
								POOH w/ Tubing	
								RIH & Perf @ 2460'	
								RIH w/ retainer, Set @ 2350'	
						500		Test Casing Good Test	
								Mix 75 sacks Cement @ 16.4#/g to Set plug @ 2153'-2460'	
	1015	—	⊖			—		Start Fresh	
		4	10			900		End Fresh injection rate	
			⊖					Start Cement	
			14					End Cement	
			⊖					Start Displacement w/ brine	
	1025	4	8.9			1050		End Displacement	
								String out of retainer & Dump 25 Sacks cement on top	
								POOH w/ Tubing	
								RIH & Perf @ 1010'	
	1155					500		Pressure up Casing	
								Cannot Pump into perfs	
								RIH w/ 1019' of Tubing	